

<p align="center">Change Proposal – BSCP40/02</p>	<p>CP No: CP1470</p> <p><i>Version No: 1.0</i> (mandatory by BSCCo)</p>
<p>Title (mandatory by originator)</p> <p>Housekeeping Change to CoPs 1, 2, 3 and 5 following P266</p>	
<p>Description of Problem/Issue (mandatory by originator)</p> <p><u>P266 ‘Improving the allocation of Reactive Power flows between Import and Export Metering Systems’</u> was implemented on 23 February 2012 as part of the February 2012 BSC Release. This introduced additional paragraphs to Codes of Practice (CoPs) 1, 2, 3 and 5. This had the effect of incrementing the numbering of the ‘Overall Accuracy’ section in each of these CoPs from 4.2.1 to 4.3.1. However, other sections within these CoPs continue to incorrectly reference the ‘Overall Accuracy’ sections as 4.2.1 and not 4.3.1.</p> <p>For example, CoP3 5.1.1 states that:</p> <p>....but the CTs may be used for other purposes provided the overall accuracy requirements in clause 4.2.1 are met...</p> <p>However the overall accuracy requirements of CoP3 are in section 4.3.1 and not 4.2.1</p> <p>This change proposes to amend this manifest error, to prevent the risk of confusion and inconsistencies.</p>	
<p>Proposed Solution (mandatory by originator)</p> <p>This CP proposes to make a housekeeping change to correct the manifest error in CoPs 1, 2, 3 and 5. This will amend the sections which incorrectly reference section 4.3.2 ‘Overall Accuracy’ section as 4.2.1.</p> <p>Amending CoPs 1, 2, 3 and 5 as part of the February 2017 Release will prevent any confusion or inconsistencies in the overall accuracy of the Metering System.</p>	
<p>Justification for Change (mandatory by originator)</p> <p>This change addresses a possible concern that the incorrect references to the ‘Overall Accuracy’ section could cause confusion and inconsistencies, which could in turn lead to non-compliance.</p>	
<p>To which section of the Code does the CP relate, and does the CP facilitate the current provisions of the Code? (mandatory by originator)</p> <p>BSC Section L ‘Metering’</p>	
<p>Estimated Implementation Costs (mandatory by BSCCo)</p>	

£240 (one ELEXON working day to implement the necessary document changes).

Configurable Items Affected by Proposed Solution(s) (mandatory by originator)

CoP 1 – Code of Practice for the Metering of Circuits with a Rated Capacity Exceeding 100MVA for Settlement

CoP 2 – Code of Practice for the Metering of Circuits with a Rated Capacity Not Exceeding 100MVA for Settlement Purposes

CoP 3 – Code of Practice for the Metering of Circuits with a Rated Capacity Not Exceeding 10MVA for Settlement Purposes

CoP 5 – Code of Practice for the Metering of Energy Transfers with a Maximum Demand of up to (and Including) 1MW for Settlement Purposes

Impact on Core Industry Documents or System Operator-Transmission Owner Code (mandatory by originator)

None anticipated.

Related Changes and/or Projects (mandatory by BSCCo)

P266 ‘Improving the allocation of Reactive Power flows between Import and Export Metering Systems’

Requested Implementation Date (mandatory by originator)

23 February 2017 as part of the February 2017 BSC Release

Reason:

This is the next available Release that this CP can be included in.

Version History (mandatory by BSCCo)

Version 1.0 of CP1470 was issued on 11 August 2016.

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Attachments: **Yes** (Attachment 1: 38 pages, Attachment 2: 40 pages. Attachment 3: 36 pages, Attachment 5: 35 pages)